CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY LSE (Attach additional pages as needed)				
Company name/CPUC Utility No. Liberty	Utilities (CalPec	o Electric) LLC (U 933-E)		
Utility type:	Contact Person for questions and approval letters: Alain Blunier			
☑ ELC ☐ GAS	Phone #: 530-3	546-1702		
□ PLC □ HEAT □ WATER	ER E-mail: Alain.Blunier@libertyutilities.com			
EXPLANATION OF UTILITY	ГҮРЕ	(Date Filed/ Received Stamp by CPUC)		
ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water				
Advice Letter (AL) #: 61-E				
Subject of AL: Liberty Utilities (CalPeco E Generating Facility Interconnection Agreem	,	,		
Tier Designation: □ 1 ☑ 2 □ 3				
Keywords (choose from CPUC listing): Aff	iliate Compliance	•		
AL filing type: ☐ Monthly ☐ Quarterly ☐	Annual ☑ One-T	ime Other		
If AL filed in compliance with a Commission	on order, indicate	relevant Decision/Resolution		
Does AL replace a withdrawn or rejected Al	L? If so, identify	the prior AL		
Summarize differences between the AL and	the prior withdra	wn or rejected AL:		
Resolution Required? □ Yes ☑ No				
Requested effective date: September 22, 202	16	No. of tariff sheets: 22		
Estimated system annual revenue effect: (%): N/A			
Estimated system average rate effect (%): N	/A			
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).				
Tariff schedules affected: N/A				
Service affected and changes proposed: N/A				
Pending advice letters that revise the same to	ariff sheets: N/A			
Protests and all other correspondence reg of this filing, unless otherwise authorized	_	are due no later than 20 days after the date		
CPUC, Energy Division Utility Info (inclu Attention: Tariff Unit Lib 505 Van Ness Ave., Att San Francisco, CA 94102 933 edtariffunit@cpuc.ca.gov Sou	dding e-mail) erty Utilities (Ca ention: Advice L Eloise Avenue th Lake Tahoe,	alPeco Electric) LLC Letter Protests CA 96150		
l Em	an: Alaın.Blunie	er@libertyutilities.com		



Liberty Utilities (CalPeco Electric) LLC 933 Eloise Avenue South Lake Tahoe, CA 96150

Tel: 800-782-2506 Fax: 530-544-4811

VIA EMAIL AND HAND DELIVERY

August 23, 2016

Advice Letter No. 61-E (U 933-E)

Edward Randolph, Director, Energy Division California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298

Subject: Revised and Additional Pro Forma Generating Facility Interconnection
Agreements in Liberty Utilities Rule 21

Liberty Utilities (CalPeco Electric) LLC (U 933 E) ("Liberty Utilities") hereby submits this **Tier 2** Advice Letter No. 61-E to revise the standard form of Non-Exporting Generating Facility Interconnection Agreement ("Non-Export Agreement") now contained in its Rule 21. Liberty Utilities also requests to supplement Rule 21 to also include a pro forma interconnection agreement for generators who may export a portion of their generation to the Liberty Distribution System ("Export Agreement").

The requested addition of the Export Agreement does require certain limited changes in the text of Rule 21. Accordingly a redline and clean version of the impacted Tariff Sheets in Rule 21 are included in Attachment A.

Introduction

Liberty Utilities acquired its service territory from Sierra Pacific Power Company's ("Sierra") in 2011. As part of the acquisition transaction, Liberty Utilities adopted the existing tariffs and rules the Commission had previously approved for Sierra, including Rule 21 and its related proforma Generating Facility Interconnection Agreement.

Liberty Utilities has recently been requested to provide Rule 21 Generating Facility Interconnection Agreements by prospective generators for non-exporting and exporting purposes. In preparing its responses, Liberty Utilities determined that its Non-Export Agreement should be revised and that Rule 21 should also offer a pro forma interconnection agreement available for generators who may export any portion of their generation.

The revisions that Liberty Utilities seeks to include in its pro forma Non-Export Agreement currently contained in Rule 21 represent several provisions which are generally standard for

¹ See D.10-10-017.

Energy Division Tariff Unit California Public Utilities Commission August 23, 2016 Page 2

these agreements and which the Commission has authorized other utilities to include in their analogous Rule 21 pro forma interconnection agreements. For instance, new Sections 1.2, 1.3 and 1.4 have been derived from the same provisions in Form 79-1144 which is contained in Electric Rule 21 for Pacific Gas and Electric Company ("PG&E"). Liberty Utilities' revisions also are intended to provide additional clarity to the currently approved pro forma Non-Export Agreement.

Liberty Utilities also seeks to add a new pro forma Export Agreement to Rule 21. The Commission has approved Rule 21 interconnection agreements to accommodate exporting generators for other utilities.² The form and substantive provisions of the pro forma Export Agreement Liberty Utilities proposes are substantially similar to the Non-Export Agreement.³ The singular material difference is that the Export Agreement authorizes the generator to export any energy in excess of its internal requirements to the Liberty Distribution System.

Effective Date

In accordance with General Order 96-B, Liberty Utilities submits this **Tier 2** Advice Letter with a requested effective date of September 22, 2016.

Protests

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than September 12, 2016, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. Protests should be mailed to:

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298 Facsimile: (415) 703-2200 Email: edtariffunit@cpuc.ca.gov

The protest should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty Utilities (CalPeco Electric) LLC at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC Attn: Advice Letter Protests 933 Eloise Avenue Steven F. Greenwald Vidhya Prabhakaran Davis Wright Tremaine LLP

² See PG&E Form 79-1144.

³ Liberty is including the pro forma Exporting Agreement in Rule 21 in the pages immediately following the pro forma Non-Exporting Agreement.

Energy Division Tariff Unit California Public Utilities Commission August 23, 2016 Page 3

South Lake Tahoe, CA 96150

Fax: 530-544-4811

Email: Alain.Blunier@libertyutilities.com

505 Montgomery Street, Suite 800

San Francisco, CA 94111

Fax: 415-276-6599

Email: stevegreenwald@dwt.com Email: vidhyaprabhakaran@dwt.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached lists.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

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Travis Johnson P.E. Vice President, Operations Liberty Utilities (CalPeco Electric) LLC

Attachments:

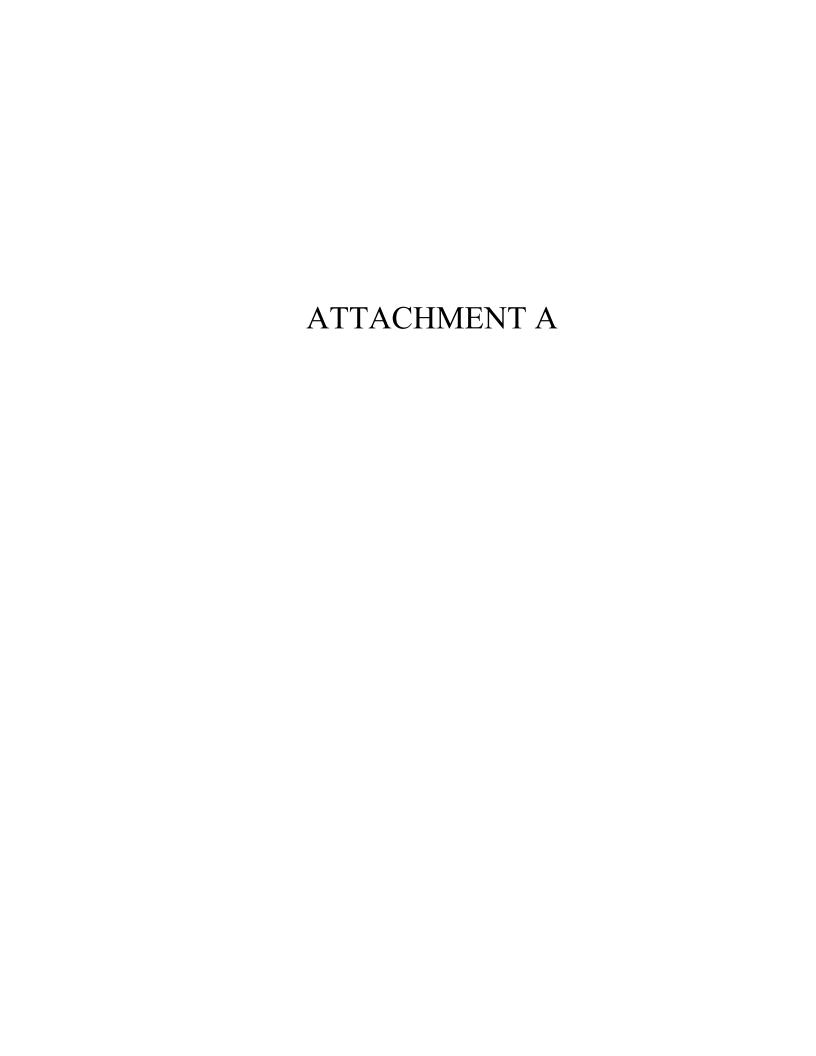
cc: Liberty Utilities General Order 96-B Service List

Liberty Utilities (CalPeco Electric) LLC Advice Letter Filing Service List General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com emello@sppc.com epoole@adplaw.com cem@newsdata.com rmccann@umich.edu sheila@wma.org abb@eslawfirm.com cbk@eslawfirm.com bhodgeusa@yahoo.com chilen@nvenergy.com phanschen@mofo.com liddell@energyattorney.com cem@newsdata.com dietrichlaw2@earthlink.net abb@eslawfirm.com glw@eslawfirm.com clerk-recorder@sierracounty.ws plumascoco@gmail.com marshall@psln.com stephenhollabaugh@tdpud.org gross@portersimon.com mccluretahoe@yahoo.com catherine.mazzeo@swgas.com Theresa.Faegre@libertyutilities.com SDG&ETariffs@semprautilities.com Alain.Blunier@libertyutilities.com

AdviceTariffManager@sce.com edtariffunit@cpuc.ca.gov jrw@cpuc.ca.gov rmp@cpuc.ca.gov jaime.gannon@cpuc.ca.gov mas@cpuc.ca.gov txb@cpuc.ca.gov efr@cpuc.ca.gov tlg@cpuc.ca.gov dao@cpuc.ca.gov ljt@cpuc.ca.gov mmg@cpuc.ca.gov kjl@cpuc.ca.gov denise.tyrrell@cpuc.ca.gov fadi.daye@cpuc.ca.gov winnie.ho@cpuc.ca.gov usrb@cpuc.ca.gov Rob.Oglesby@energy.ca.gov stevegreenwald@dwt.com vidhyaprabhakaran@dwt.com judypau@dwt.com dwtcpucdockets@dwt.com patrickferguson@dwt.com travis.ritchie@sierraclub.org



CLEAN VERSION OF TARIFF SHEETS

Canceling 2nd Revised CPUC Sheet No. 269

CPUC Sheet No. 269

CPUC Sheet No. 269

RULE 21 GENERATING FACILITY INTERCONNECTIONS

A. APPLICABILITY AND INTRODUCTION

- 1. Applicability. This Rule describes the interconnection, operating and metering requirements for Generating Facilities that are intended to be connected to the Distribution System over which the California Public Utilities Commission (CPUC) has jurisdiction. Subject to the requirements of this Rule, Liberty Utilities (CalPeco Electric) LLC ("Liberty") will allow the interconnection of Generating Facilities with its Distribution System.
- 2. Definitions. Capitalized terms used in this Rule, and not otherwise defined, shall have the meaning ascribed to such terms in Section H. The definitions in the Rule shall only apply to this Rule and shall not apply to Liberty's other tariffs.
- 3. Enabling Documents. It is contemplated that the Applicant will be required to execute various enabling documents, such as the Application and Interconnection Agreement. Pro forma Interconnection Agreements for Electricity Producers, both non-exporting and exporting, are provided.

B. GENERAL RULES, RIGHTS AND OBLIGATIONS

- 1. Authorization Required to Interconnect. An Electricity Producer must comply with this Rule, form an Interconnection Agreement with Liberty, and receiveLibertyLiberty's express written permission to interconnect before connecting or operating a Generating Facility in parallel withLiberty's Distribution System. Liberty shall apply this Rule in a non-discriminatory manner and shall not unreasonably withhold its permission to interconnect an Electric Producer's Generating Facility.
- 2. Separate Arrangements Required for Other Services. An Electricity Producer requiring other electric services from Libertyincluding, but not limited to, Distribution Service provided by Liberty during periods of curtailment or interruption of a Generating Facility, must enter into separate arrangements with Liberty for such services in accordance with CPUC approved tariffs.
- Transmission Service Not Provided with Interconnection. Interconnection with Liberty's Distribution System under this Rule does not provide an Electricity Producer any rights to utilize Liberty's Distribution System for the transmission or distribution of electric power, nor does it limit those rights.

(Continued)

		Issued by		
Advice Letter No.	61-E	Gregory S. Sorensen	Date Filed	August 23, 2016
-		Name		
Decision No.		President	Effective	Septemer 22, 2016
	_	Title		-
			Resolution	No.

<u>3rd Revised</u> CPUC Sheet No. 323 Canceling 2nd Revised CPUC Sheet No. 323

GENERATING FACILITY INTERCONNECTION AGREEMENT (NON-EXPORT)

This Generating Facility Interconnection Agreement ("Agreement") is entered into by and between Electrical Producer's Name ("Electricity Producer" or "EP"), and Liberty Utilities (CalPeco Electric) LLC ("Liberty"). EP and Liberty are sometimes also referred to in this Agreement jointly as "Parties" or individually as "Party."

In consideration of the mutual promises and obligations stated in this Agreement and its attachments, the Parties agree as follows:

1. **SCOPE AND PURPOSE**

- This Agreement provides for EP to interconnect and operate a Generating Facility in parallel with Liberty's Distribution System to serve the electrical loads connected to the electric service account that Liberty uses to interconnect EP's Generating Facility (or, where permitted under Section 218 of the California Public Utilities Code. the electric loads of an on-site or neighboring party lawfully connected to EP's Generating Facility through EP's circuits).
- 1.2 Purpose. This Agreement incorporates in its entirety Liberty's California Public Utilities Commission ("CPUC") approved Electric Rule 21 ("Rule 21"), subject to any modifications the CPUC may direct in the exercise of its jurisdiction. This Agreement governs the terms and conditions under which the EP's Generating Facility will interconnect with, and operate in parallel with, the Liberty Distribution System. In the event of inconsistency between this Agreement and the terms of Rule 21, the provisions of Rule 21 shall control.
- No Agreement to Purchase of Deliver Power. This Agreement does not constitute an 1.3 agreement by Liberty either to purchase or to deliver the EP's power. The purchase or delivery of power and other services that the EP may require will be covered under separate agreements, if any. The EP will be responsible for separately making all necessary arrangements (including scheduling) for delivery of electricity.
- 1.4. Limitations. Nothing in this Agreement is intended to affect any other agreement between Liberty and the EP.

2. SUMMARY AND DESCRIPTION OF EP's GENERATING FACILITY

- 2.1 A description of the Generating Facility, including a summary of its significant components and a single-line diagram showing the general arrangement of how EP's Generating Facility and loads are interconnected with Liberty's Distribution System, is attached to and made a part of this Agreement as Appendix A.
- 2.2 Generating Facility identification number: _____ (Assigned by Liberty) 2.3 Liberty's customer electric service account number: _____ (Assigned by

Liberty)

	Issued by		
Advice Letter No. 61-E	Gregory S. Sorensen	Date Filed	August 23, 2016
	Name		
Decision No	President	Effective	September 22, 2016
	Title		
		Resolution N	No.

LIBERTY UTILITIES SOUTH LAKE TAHO) LLC <u>3rd Revised</u> ng <u>2nd Revised</u>		et No <u>. 323A</u> et No <u>. 323</u>
2.4	Name and address us interconnect the Gene			
2.5	The Gross Nameplate	Rating of the Generati	ing Facility is: _	kW.
2.6	The Net Nameplate Ra	ating of the Generating	Facility is	kW.
2.7	The expected annual e	energy production of th	e Generating F	acility is kWh.
		(Continued)		
Advice Letter No. 6	61-E Gre	Issued by egory S. Sorensen	Date Filed _	August 23, 2016
Decision No		Name President Title	Effective	<u>September 22, 2016</u>

Resolution No.

Advice Letter No	61-E	Issued by Gregory S. Sorensen	Date Filed	August 23, 2016	
Decision No		Name President	Effective	September 22, 2016	
		Title	Resolution	No	

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4. TERM AND TERMINATION (Continued)

- (b) EP fails to take all corrective actions specified in Liberty's Notice that EP's Generating Facility is out of compliance with the terms of this Agreement within the time frame set forth in such Notice; or,
- (c) EP fails to interconnect and operate the Generating Facility per the terms of this Agreement prior to 120 days after the date set forth in Section 2.9, above, as the Generating Facility's expected date of Initial Operation; or,
- (d) EP abandons the Generating Facility. Liberty shall deem the Generating Facility to be abandoned if Liberty determines, in its sole opinion, the Generating Facility is non-operational and EP does not provide a substantive response to Liberty's Notice of intent to terminate this Agreement as a result of EP's apparent abandonment of the Generating Facility affirming EP's intent and ability to continue to operate the Generating Facility.
- 4.3 Notwithstanding any other provisions of this Agreement, Liberty shall have the right to unilaterally submit to the CPUC, pursuant to the CPUC's rules and regulations, a pleading seeking the authority to terminate this Agreement.
- 4.4 Any agreement attached to and incorporated into this Agreement shall terminate concurrently with this Agreement unless the Parties have agreed otherwise in writing.
- 4.5 Upon termination of this Agreement, the Generating Facility will be disconnected from the Liberty Distribution System. All costs required to effectuate such disconnection shall be borne by the terminating Party, unless such termination resulted from the nonterminating Party's Default of this Agreement or such nonterminating Party otherwise is responsible for these costs under this Agreement.

5. GENERATING FACILITY OPERATION AND CERTIFICATION REQUIREMENTS

- 5.1 Requirements for Parallel Operation. Liberty has the right to provide requirements, consistent with Good Utility Practices, that EP must meet before Liberty authorizes the Generating Facility to initiate parallel operation with the Liberty Distribution System.
- 5.2 Parallel Operation Obligations. Once Liberty has authorized the Generating Facility to commence parallel operation, the EP shall abide by all rules and procedures pertaining to the parallel operation of the Generating Facility in the applicable balancing authority area, including, but not limited to the rules and procedures concerning the operation of generation set forth in Rule 21.

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Advice Letter No. 61-E		Gregory S. Sorensen	Date Filed	August 23, 2016	
		Name			
Decision No.		President	Effective	September 22, 2016	
	_	Title			
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LIBERTY UTILITIES SOUTH LAKE TAHO	-	LC <u>3rd Revised</u> <u>2 Revised</u>	CPUC Sheet No. 325A CPUC Sheet No. 325
5.3 T	serve electrical loads con to interconnect EP's Gene the PUC, the electric load EP's Generating Facility t regulate the electric powe flow of electric energy from Unless otherwise agreed provide for, nor otherwise	nected to the electric serating Facility (or, who lis of an on-site or neighrough EP's circuits). For output of EP's Genement the Generating Faciliupon in writing by the require Liberty to receivers.	acility shall be used solely to service account that Liberty uses ere permitted under Section 218 of hboring party lawfully connected to EP shall attempt in good faith to rating Facility so as to prevent the lity to Liberty's electric system. Parties, this Agreement does not eive, purchase, transmit, d by EP's Generating Facility.
5.4	definition of "Cogeneration beginning on the date of I Agreement, its Generating Requirements. If EP because	erm is used in Section n") ("Cogeneration Re- initial Operation and co g Facility shall continu- omes aware that its Ge equirements, EP shall	218.5 of the PUC (or any successor quirements"), EP warrants that, ontinuing throughout the term of this e to meet such Cogeneration enerating Facility has ceased to promptly provide Liberty with
		(Continued)	

Advice Letter No. 61-E Gregory S. Sorensen Date Filed August 23, 2016

Decision No. President File Resolution No. Resolution No.

5.

GENERATING FACILITY OPERATION AND CERTIFICATION REQUIREMENTS (Continued)

5.4 (Continued)

If at any time during the term of this Agreement Liberty determines in its sole discretion that EP's Generating Facility may no longer meet the Cogeneration Requirements, Liberty may require EP to provide evidence that its Generating Facility continues to meet the Cogeneration Requirements within 15 business days of Liberty's request for such evidence. Additionally, Liberty may periodically (typically, once per year) inspect EP's Generating Facility and/or require documentation from EP to monitor the Generating Facility's compliance with Section 218.5 of the PUC. If Liberty determines in its sole judgment that EP either failed to provide evidence in a timely manner or that it provided insufficient evidence that its Generating Facility continues to meet the Cogeneration Requirements, then the Cogeneration status of the Generating Facility shall be deemed ineffective until such time as EP again demonstrates to Liberty's reasonable satisfaction that the Generating Facility meets the requirements for a Cogeneration facility (the "Status Change").

- Liberty shall revise its records and the administration of this Agreement to 5.4.1 reflect the Status Change and provide Notice to EP of the Status Change pursuant to Section 9.1 below. This Notice shall specify the effective date of the Status Change. This date shall be the first day of the calendar year for which Liberty determines in its sole discretion that the Generating Facility first ceased to meet the Cogeneration Requirements.
- 5.4.2 Any amounts to be paid or refunded by EP, as may be invoiced by Liberty pursuant to the terms of Section 5.2, shall be paid to Liberty within 30 days of EP's receipt of such invoice.

INTERCONNECTION FACILITIES 6.

6.1 EP and/or Liberty, as appropriate, shall provide Interconnection Facilities that adequately protect Liberty's Distribution System, personnel, and other persons from damage or injury, which may be caused by the operation of EP's Generating Facility.

Issued by Advice Letter No. 61-E Gregory S. Sorensen Date Filed August 23, 2016 Name Decision No._____ President Effective September 22, 2016 Title Resolution No.

A <u>3rd Revised</u> CPUC Sheet No. 327
Canceling 2nd Revised CPUC Sheet No. 327

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6. INTERCONNECTION FACILITIES (Continued)

- 6.2 EP shall be solely responsible for the costs, design, purchase, construction, operation, and maintenance of the Interconnection Facilities that EP owns.
- 6.3 If the provisions of Liberty's Rule 21, or any other tariff or rule approved by the CPUC, requires Liberty to own and operate a portion of the Interconnection Facilities, EP and Liberty shall promptly execute an *Interconnection Facilities Financing and Operation Agreement* that establishes and allocates responsibility for the design, installation, operation, maintenance, and ownership of the Interconnection Facilities. This *Interconnection Facilities Financing and Operation Agreement* shall be attached to and made a part of this Agreement as Appendix C.

7. LIMITATION OF LIABILITY

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages of any kind whatsoever.

8. INSURANCE

- 8.1 In connection with EP's performance of its duties and obligations under this Agreement, EP shall maintain, during the term of the Agreement, general liability insurance with a combined single limit of not less than:
 - (a) Two million dollars (\$2,000,000) for each occurrence if the Gross Nameplate Rating of EP's Generating Facility is greater than one hundred (100) kW;
 - (b) One million dollars (\$1,000,000) for each occurrence if the Gross Nameplate Rating of EP's Generating Facility is greater than twenty (20) kW and less than or equal to one hundred (100) kW; and
 - (c) Five hundred thousand dollars (\$500,000) for each occurrence if the Gross Nameplate Rating of EP's Generating Facility is twenty (20) kW or less.
 - (d) Two hundred thousand dollars (\$200,000) for each occurrence if the Gross Nameplate Rating of EP's Generating Facility is ten (10) kW or less and EP's Generating Facility is connected to an account receiving residential service from Liberty.

Such general liability insurance shall include coverage for "Premises-Operations, Owners and Contractors Protective, Products/Completed Operations Hazard, Explosion, Collapse, Underground, Contractual Liability, and Broad Form Property Damage including Completed Operations."

(Continued)

		Issued by		
Advice Letter No	61-E	Gregory S. Sorensen	Date Filed	August 23, 2016
	_	Name		
Decision No.		President	Effective	September 22, 2016
	_	Title		
			Resolution I	No.

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0.	INSUR	ANGE	(Continued	1

- 8.2 The general liability insurance required in Section 8.1 shall, by endorsement to the policy or policies, (a) include Liberty as an additional insured; (b) contain a severability of interest clause or cross-liability clause; (c) provide that Liberty shall not by reason of its inclusion as an additional insured incur liability to the insurance carrier for payment of premium for such insurance; and (d) provide for thirty (30) calendar days' written notice to Liberty prior to cancellation, termination, alteration, or material change of such insurance.
- 8.3 Evidence of the insurance required in Section 8.2 shall state that coverage provided is primary and is not in excess to or contributing with any insurance or self-insurance maintained by Liberty.
- 8.4 EP shall furnish the required insurance certificates and endorsements to Liberty prior to Initial Operation of the Generating Facility. Thereafter, Liberty shall have the right to periodically inspect or obtain a copy of the original policy or policies of insurance.
- 8.5 If EP is self-insured with an established record of self-insurance, EP may comply with the following in lieu of Sections 8.1 through 8.3:
 - (a) EP shall provide to Liberty, at least thirty (30) calendar days prior to the date of Initial Operation, evidence of an acceptable plan to self-insure to a level of coverage equivalent to that required under Section 8.1.
 - (b) If EP ceases to self-insure to the level required hereunder, or if EP are unable to provide continuing evidence of EP's ability to self-insure, EP agrees to immediately obtain the coverage required under Section 8.1.
- 8.6 All insurance certificates, statements of self insurance, endorsements, cancellations, terminations, alterations, and material changes of such insurance shall be issued and submitted to the following:

Liberty Utilitie Attention:	es (CalPeco El	ectric) LLC
		- -
	(Continued)	

Advice Letter No.	61-E	Issued by Gregory S. Sorensen	Date Filed	August 23, 2016
Decision No.		Name President	Effective	September 22, 2016
		Title	Resolution N	No.

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		(CALPECO EL DE, CALIFORN	ÍA	2nd Revised 1st Revised	CPUC Sheet No. 329 CPUC Sheet No. 329
9.	NOTIC	CES			
	9.1	this Agreeme	nt ("Notice")	shall be deemed	uired or authorized in connection with properly given if delivered in person or the person specified below:
				y: Liberty Utilities	(CalPeco Electric) LLC
			Phone: ())	
		If to EP:	City: _)	
	9.2			ddress for Notices ccordance with Se	s at any time by providing the other Party ection 9.1.
	9.3	communication Agreement.	ons, which m Such designa	nay be necessary ations, including i	representatives to conduct the daily or convenient for the administration of this names, addresses, and phone numbers larty's Notice to the other.
10.	REVIE	W OF RECOR	RDS AND DA	ATA	
	mainte outage	enance records es, circuit break ning to EP's Ge	s, logs, or oth ker operatior	ner information sun requiring manua	pies of EP's operations and ich as, unit availability, maintenance al reset, relay targets and unusual events nnection with Liberty's Distribution
11.	ASSIC	SNMENT			
	withou Liberty	ıt Liberty's writt	ten consent. sent shall not	Any assignment t be valid. Liberty	ate its duties under this Agreement or delegation EP makes without shall not unreasonably withhold its
12.	NON-	WAIVER			
	such w upon s any of relinqu	vaiver is given strict performar its rights here	in writing. T nce of any of under shall n	The failure of a Pa f the provisions of not be construed a	considered waived by a Party unless rty to insist in any one or more instances this Agreement or to take advantage of as a waiver of any such provisions or the the same shall continue and remain in
				(Continue	d)

Advice Letter No. 28-E GregoryS. Sorensen Date Filed August 23, 2016

Name
Decision No. President Effective July 15, 2013

Title Resolution No. Resolution No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LL	.C	
SOUTH LAKE TAHOE, CALIFORNIA	2nd Revised	CPUC Sheet No. 330
Canceling	1st Revised	CPUC Sheet No. 330

13. GOVERNING LAW, JURISDICTION OF CPUC, INCLUSION OF LIBERTY'S TARIFFS AND RULES

- 13.1 This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California without giving effect to choice of law provisions that might apply to the law of a different jurisdiction.
- 13.2 This Agreement shall, at all times, be subject to such changes or modifications by the CPUC as it may from time to time direct in the exercise of its jurisdiction.
- 13.3 The interconnection and services provided under this Agreement shall at all times be subject to the terms and conditions set forth in the tariff schedules and rules applicable to the electric service provided by Liberty, which tariff schedules and rules are hereby incorporated into this Agreement by this reference.
- 13.4 Notwithstanding any other provisions of this Agreement, Liberty shall have the right to unilaterally file with the CPUC, pursuant to the CPUC's rules and regulations, an application for change in rates, charges, classification, service, tariff or rule or any agreement relating thereto.

14. AMENDMENT AND MODIFICATION

This Agreement can only be amended or modified by a writing signed by both Parties.

15. ENTIRE AGREEMENT

This Agreement, including any incorporated tariff schedules and rules, contains the entire agreement and understanding between the Parties, their agents, and employees as to the subject matter of this Agreement. Each party also represents that in entering into this Agreement, it has not relied on any promise, inducement, representation, warranty, agreement or other statement not set forth in this Agreement or in the incorporated tariff schedules and rules.

16. SIGNATURES

IN WITNESS WHEREOF, the Parties hereto have caused two originals of this Agreement to be executed by their duly authorized representatives. This Agreement is effective as of the last date set forth below.

	EP NAME	LIBERT	Y UTILITIES (CALPECO ELECTRIC) LL
By: Nam Title: Date	SAMPLE	By: Name: Title: Date:	SAMPLE

		Issued by			
Advice Letter No.	28-E	Gregory S. Sorensen	Date Filed	August 23, 2016	
		Name			
Decision No.		President	Effective	July 15, 2013	
		Title			
			Resolution N	No.	

LIBERTY UTILITIES (CALPECO ELECTRIC) LL	-C		
SOUTH LAKE TAHOE, CALIFORNIA	2 nd Revised	CPUC Sheet No. 331	
Cancening	1st Revised	_ CPUC Sheet No. 331	
			(T)
	APPENDIX A		
DESCRIPTIO	N OF GENERATIN	G FACILITY	
	SINGLE-LINE DIAG		
	(Provided by EP)		
			(T)
Advice Letter No. 28-E Mich	Issued by ael R. Smart	Date Filed July 15, 2013	
	Name		
Decision No	President Title	Effective July 15, 2013	

Resolution No.

	ES (CALPECO ELECTRIC) L HOE, CALIFORNIA	LC 2nd Revised	CPUC Sheet No. 332	
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		APPENDIX B		
	nı	U FC: "2" and "24	"	
		JLES: "2" and "21		
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	(Note: Liberty's tariffs are in	ncluded for reference	ce only and shall at all	times be
	subject to such changes or	modifications by th	e CPUC as the	
	CPUC may, from time to tir	ne, direct in the exe	ercise of its jurisdiction.)	
				(T)
Advice Letter No.	28-F Mich	Issued by nael R. Smart	Date Filed July 15, 2013	
		Name	,	
Decision No		President Title	Effective July 15, 2013	
			Resolution No.	

LIBERTY UTILITIES (CALPECO SOUTH LAKE TAHOE, CALIFO	DELECTRIC) LLC PRNIA <u>2nd Revised</u> Canceling <u>1st Revised</u>	
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Advice Letter No. <u>28-E</u>	Issued by Michael R. Smart	Date FiledJuly 15, 2013_
Decision No	Name President	
Decision No	Title	Effective July 15, 2013

Resolution No.

This Generating Facility Interconnection Agreement ("Agreement") is entered into by and between Electrical Producer's Name ("Electricity Producer" or "EP"), and Liberty Utilities (CalPeco Electric) LLC ("Liberty"). EP and Liberty are sometimes also referred to in this Agreement jointly as "Parties" or individually as "Party."

(EXPORT)

In consideration of the mutual promises and obligations stated in this Agreement and its attachments, the Parties agree as follows:

1. SCOPE AND PURPOSE

- 1.1 This Agreement provides for EP to interconnect and operate a Generating Facility in parallel with Liberty's Distribution System: (i) to serve the electrical loads connected to the electric service account that Liberty uses to interconnect EP's Generating Facility (or, where permitted under Section 218 of the California Public Utilities Code, the electric loads of an on-site or neighboring party lawfully connected to EP's Generating Facility through EP's circuits); and (ii) in instances in which the generation from EP's Generating Facility exceeds EP's electrical loads to export such excess energy into Liberty's Distribution System.
- 1.2 Purpose. This Agreement incorporates in its entirety Liberty's California Public Utilities Commission ("CPUC") approved Electric Rule 21 ("Rule 21"), subject to any modifications the CPUC may direct in the exercise of its jurisdiction. This Agreement governs the terms and conditions under which the EP's Generating Facility will interconnect with, and operate in parallel with, the Liberty Distribution System. In the event of inconsistency between this Agreement and the terms of Rule 21, the provisions of Rule 21 shall control.
- 1.3 No Agreement to Purchase of Deliver Power. This Agreement does not constitute an agreement by Liberty either to purchase or to deliver the EP's power. The purchase or delivery of power and other services that EP may require will be covered under separate agreements, if any. The EP will be responsible for separately making all necessary arrangements (including scheduling) for delivery of electricity.
- 1.4. Limitations. Nothing in this Agreement is intended to affect any other agreement between Liberty and the EP.

2. SUMMARY AND DESCRIPTION OF EP's GENERATING FACILITY

- 2.1 A description of the Generating Facility, including a summary of its significant components and a single-line diagram showing the general arrangement of how EP's Generating Facility and loads are interconnected with Liberty's Distribution System, is attached to and made a part of this Agreement as Appendix A.
- 2.2 Generating Facility identification number: ______ (Assigned by Liberty)

		Issued by		
Advice Letter No	61-E	Gregory S. Sorensen	Date Filed	August 23, 2016
		Name		-
Decision No.		President	Effective	September 22, 2016
		Title		
			Resolution	No.

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	2.3	Liberty's cust	omer electric service accou	unt number:	(Assigned by
	2.4		ddress used by Liberty to lo the Generating Facility with		
	2.5	The Gross Na	ameplate Rating of the Ger	nerating Facility is: _	kW.
	2.6	The Net Nam	neplate Rating of the Gener	ating Facility is	kW.
	2.7	The expected	d annual energy production	of the Generating Fa	acility is kWh.
	2.8	shall EP seek set forth in Se	ing any other provision of the control of the contr	stribution System mo	ore than the KW amount
	2.9		ng Facility's expected date d date of Initial Operation sh		
3.	DOC	UMENTS INCL	UDED; DEFINED TERMS		
	3.1	•	ent includes the following e ade a part of this Agreeme	•	ecifically incorporated
		Appendix A-	Description of Generating	Facility and Single-	Line Diagram
		Appendix B-	Copies of Rules 2 and 21 Liberty	and other selected	rules and tariffs of
		Appendix C	(When applicable) Copy of Ownership Agreement	of Interconnection Fa	acility Financing and
	3.2		capitalized, whether in the nave the meanings assigned perty's tariffs.		
			Issued by		
Advice Lette	r No	61-E	Gregory S. Soren	nsen_ Date Filed	August 23, 2016
Decision No	- <u> </u>		President	Effective S	eptember 22, 2016
		· 	Title		

Canceling

4. TERM AND TERMINATION

- 4.1 This Agreement shall become effective as of the last date entered in Section 16, below. The Agreement shall continue in full force and effect until the earliest date that one of the following events occurs:
 - (a) The Parties agree in writing to terminate the Agreement; or
 - (b) At 12:01 A.M. on the 31st day after EP or Liberty provides written Notice (pursuant to Section 9, below) to the other Party of EP's or Liberty's intent to terminate this Agreement.
- 4.2 EP may elect to terminate this Agreement pursuant to the terms of Section 4.1(b) for any reason. Liberty may elect to terminate this Agreement pursuant to the terms of Section 4.1(b) for one or more of the following reasons:
 - (a) A change in applicable rules, tariffs, and regulations, as approved or directed by the CPUC, or a change in any local, state or federal law, statute or regulation, either of which materially alters or otherwise affects Liberty's ability or obligation to perform Liberty's duties under this Agreement; or,
 - (b) EP fails to take all corrective actions specified in Liberty's Notice that EP's Generating Facility is out of compliance with the terms of this Agreement within the time frame set forth in such Notice; or,
 - (c) EP fails to interconnect and operate the Generating Facility per the terms of this Agreement prior to 120 days after the date set forth in Section 2.9, above, as the Generating Facility's expected date of Initial Operation; or,
 - (d) EP abandons the Generating Facility. Liberty shall deem the Generating Facility to be abandoned if Liberty determines, in its sole opinion, the Generating Facility is non-operational and EP does not provide a substantive response to Liberty's Notice of intent to terminate this Agreement as a result of EP's apparent abandonment of the Generating Facility affirming EP's intent and ability to continue to operate the Generating Facility.
- 4.3 Notwithstanding any other provisions of this Agreement, Liberty shall have the right to unilaterally submit to the CPUC, pursuant to the CPUC's rules and regulations, a pleading seeking the authority to terminate this Agreement.
- 4.4 Any agreement attached to and incorporated into this Agreement shall terminate concurrently with this Agreement unless the Parties have agreed otherwise in writing.
- 4.5 Upon termination of this Agreement, the Generating Facility will be disconnected from the Liberty Distribution System. All costs required to effectuate such disconnection shall be borne by the terminating Party, unless such termination resulted from the nonterminating Party's Default of this Agreement or such nonterminating Party otherwise is responsible for these costs under this Agreement.

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Advice Letter No.	61-E	Gregory S. Sorensen	Date Filed	August 23, 2016
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Decision No		President	Effective	<u>September 22, 2016</u>
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			Resolution	No.

5. GENERATING FACILITY OPERATION AND CERTIFICATION REQUIREMENTS

- 5.1 Requirements for Parallel Operation. Liberty has the right to provide requirements, consistent with Good Utility Practices, that EP must meet before Liberty authorizes the Generating Facility to initiate parallel operation with the Liberty Distribution System.
- Parallel Operation Obligations. Once Liberty has authorized the Generating Facility to commence parallel operation, the EP shall abide by all rules and procedures pertaining to the parallel operation of the Generating Facility in the applicable balancing authority area, including, but not limited to the rules and procedures concerning the operation of generation set forth in Rule 21.
- 5.3 The electric power produced by EP's Generating Facility shall be used solely to (i) serve electrical loads connected to the electric service account that Liberty uses to interconnect EP's Generating Facility (or, where permitted under Section 218 of the PUC, the electric loads of an on-site or neighboring party lawfully connected to EP's Generating Facility through EP's circuits); or (ii) be delivered, consistent with the other terms of this Agreement, to the Liberty Distribution System. Unless otherwise agreed upon in writing by the Parties, this Agreement does not provide for, nor otherwise require Liberty to purchase, transmit, distribute, or store the electrical power produced by EP's Generating Facility.
- 5.4 If EP declares that its Generating Facility meets the requirements for "Cogeneration" as such term is used in Section 218.5 of the PUC (or any successor definition of "Cogeneration") ("Cogeneration Requirements"), EP warrants that, beginning on the date of Initial Operation and continuing throughout the term of this Agreement, its Generating Facility shall continue to meet such Cogeneration Requirements. If EP becomes aware that its Generating Facility has ceased to meet the Cogeneration Requirements, EP shall promptly provide Liberty with Notice of such change pursuant to Section 9.1 below.

(Continued)

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Issued by

Advice Letter No6	61-E	Gregory S. Sorensen	Date Filed	August 23, 2016
		Name		-
Decision No		<u>President</u>	Effective	September 22, 2016
		Title		
			Resolution	No

Canceling

CPUC Sheet No.

5. GENERATING FACILITY OPERATION AND CERTIFICATION REQUIREMENTS (continued)

If at any time during the term of this Agreement Liberty determines in its sole discretion that EP's Generating Facility may no longer meet the Cogeneration Requirements, Liberty may require EP to provide evidence that its Generating Facility continues to meet the Cogeneration Requirements within 15 Business Days of Liberty's request for such evidence. Additionally, Liberty may periodically (typically, once per year) inspect EP's Generating Facility and/or require documentation from EP to monitor the Generating Facility's compliance with Section 218.5 of the PUC. If Liberty determines in its sole judgment that EP either failed to provide evidence in a timely manner or that it provided insufficient evidence that its Generating Facility continues to meet the Cogeneration Requirements, then the Cogeneration status of the Generating Facility shall be deemed ineffective until such time as EP again demonstrates to Liberty's reasonable satisfaction that the Generating Facility meets the requirements for a Cogeneration facility (the "Status Change").

- 5.4.1 Liberty shall revise its records and the administration of this Agreement to reflect the Status Change and provide Notice to EP of the Status Change pursuant to Section 9.1 below. This Notice shall specify the effective date of the Status Change. This date shall be the first day of the calendar year for which Liberty determines in its sole discretion that the Generating Facility first ceased to meet the Cogeneration Requirements.
- 5.4.2 Any amounts to be paid or refunded by EP, as may be invoiced by Liberty pursuant to the terms of Section 5.2, shall be paid to Liberty within 30 days of EP's receipt of such invoice.

6. INTERCONNECTION FACILITIES

- 6.1 EP and/or Liberty, as appropriate, shall provide Interconnection Facilities that adequately protect Liberty's Distribution System, personnel, and other persons from damage or injury, which may be caused by the operation of EP's Generating Facility.
- 6.2 EP shall be solely responsible for the costs, design, purchase, construction, operation, and maintenance of the Interconnection Facilities that EP owns.

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6.3 If the provisions of Liberty's Rule 21, or any other tariff or rule approved by the CPUC, requires Liberty to own and operate a portion of the Interconnection Facilities, EP and Liberty shall promptly execute an *Interconnection Facilities Financing and Operation Agreement* that establishes and allocates responsibility for the design, installation, operation, maintenance, and ownership of the Interconnection Facilities. This *Interconnection Facilities Financing and Operation Agreement* shall be attached to and made a part of this Agreement as Appendix C.

tor this Agreement as Appendix

		Issued by		
Advice Letter No.	61-E	Gregory S. Sorensen	Date Filed	August 23, 2016
-		Name	•	-
Decision No		President	Effective	<u>September 22, 2016</u>
		Title		
			Resolution	No.

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7. LIMITATION OF LIABILITY

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages of any kind whatsoever.

8. INSURANCE

- 8.1 In connection with EP's performance of its duties and obligations under this Agreement, EP shall maintain, during the term of the Agreement, general liability insurance with a combined single limit of not less than:
 - (a) Two million dollars (\$2,000,000) for each occurrence if the Gross Nameplate Rating of EP's Generating Facility is greater than one hundred (100) kW;
 - (b) One million dollars (\$1,000,000) for each occurrence if the Gross Nameplate Rating of EP's Generating Facility is greater than twenty (20) kW and less than or equal to one hundred (100) kW; and
 - (c) Five hundred thousand dollars (\$500,000) for each occurrence if the Gross Nameplate Rating of EP's Generating Facility is twenty (20) kW or less.
 - (d) Two hundred thousand dollars (\$200,000) for each occurrence if the Gross Nameplate Rating of EP's Generating Facility is ten (10) kW or less and EP's Generating Facility is connected to an account receiving residential service from Liberty.

Such general liability insurance shall include coverage for "Premises-Operations, Owners and Contractors Protective, Products/Completed Operations Hazard, Explosion, Collapse, Underground, Contractual Liability, and Broad Form Property Damage including Completed Operations."

- 8.2 The general liability insurance required in Section 8.1 shall, by endorsement to the policy or policies, (a) include Liberty as an additional insured; (b) contain a severability of interest clause or cross-liability clause; (c) provide that Liberty shall not by reason of its inclusion as an additional insured incur liability to the insurance carrier for payment of premium for such insurance; and (d) provide for thirty (30) calendar days' written notice to Liberty prior to cancellation, termination, alteration, or material change of such insurance.
- 8.3 Evidence of the insurance required in Section 8.2 shall state that coverage provided is primary and is not in excess to or contributing with any insurance or self-insurance maintained by Liberty.

(Continued)

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		Issued by		
Advice Letter No.	61-E	Gregory S. Sorensen	Date Filed	August 23, 2016
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Decision No		President President	Effective	<u>September 22, 2016</u>
		Title		
			Resolution	No.

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8.	INSUF	RANCE	(Continue	<u>d)</u>				(N
	8.4	prior to	o Initial Ope ht to period	eration of	the Generating F	acility. There	ndorsements to Liberty eafter, Liberty shall have ginal policy or policies of	
	8.5				n established rec Sections 8.1 thro		urance, EP may comply	
		(a)	date of Ini	itial Opera		f an acceptabl	endar days prior to the le plan to self-insure to a r Section 8.1.	
		(b)	unable to	provide o	ontinuing eviden	ce of EP's abi	ereunder, or if EP are lity to self-insure, EP ed under Section 8.1.	
	8.6	cance	llations, ter	minations	statements of self s, alterations, and tted to the followi	material char	ndorsements, nges of such insurance	
					ties (CalPeco Ele	ctric) LLC		
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Advice Letter I	No. <u>(</u>	61-E	<u> </u>	Gre	gory S. Sorenser	n_ Date Filed	August 23, 2016	(
Decision No					President Title	Effective	September 22, 2016	

Resolution No.

LAKE TA	AHOE, CALIFOR	NIA <u>Original</u> Canceling	CPUC Sheet No. 333H CPUC Sheet No.			
9. N	NOTICES					
9.	this Agreen	nent ("Notice") shall be deeme	quired or authorized in connection with d properly given if delivered in person d, to the person specified below:			
	If to Liberty	: Liberty Utilities (CalPeco Ele Attention:				
			- -			
		Phone: ()	_			
	If to EP:	EP Name Address: City: Phone: () FAX: ()				
9.	,	y change its address for Notice e of the change in accordance	es at any time by providing the other with Section 9.1.			
9.	communica this Agreen	tions, which may be necessar nent. Such designations, inclu	representatives to conduct the daily y or convenient for the administration of ding names, addresses, and phone d by one Party's Notice to the other.			
10. R	EVIEW OF REC	ORDS AND DATA				
m ou pe	aintenance recor itages, circuit bre	eaker operation requiring manu	copies of EP's operations and such as, unit availability, maintenance all reset, relay targets and unusual events onnection with Liberty's Distribution			
11. A	SSIGNMENT					
w Li	thout Liberty's wi berty's written co	ritten consent. Any assignmer	ate its duties under this Agreement nt or delegation EP makes without ty shall not unreasonably withhold its			

8

	Issued by		
Advice Letter No. 61-E	Gregory S. Sorensen	Date Filed	August 23, 2016
	Name		-
Decision No.	President	Effective	September 22, 2016
	Title		
		Resolution	No.

12. NON-WAIVER

None of the provisions of this Agreement shall be considered waived by a Party unless such waiver is given in writing. The failure of a Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement or to take advantage of any of its rights hereunder shall not be construed as a waiver of any such provisions or the relinquishment of any such rights for the future, but the same shall continue and remain in full force and effect.

13. **GOVERNING LAW, JURISDICTION OF CPUC, INCLUSION OF LIBERTY'S TARIFFS AND RULES**

- 13.1 This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California without giving effect to choice of law provisions that might apply to the law of a different jurisdiction.
- 13.2 This Agreement shall, at all times, be subject to such changes or modifications by the CPUC as it may from time to time direct in the exercise of its jurisdiction.
- 13.3 The interconnection and services provided under this Agreement shall at all times be subject to the terms and conditions set forth in the tariff schedules and rules applicable to the electric service provided by Liberty, which tariff schedules and rules are hereby incorporated into this Agreement by this reference.
- 13.4 Notwithstanding any other provisions of this Agreement, Liberty shall have the right to unilaterally file with the CPUC, pursuant to the CPUC's rules and regulations, an application for change in rates, charges, classification, service, tariff or rule or any agreement relating thereto.

14. AMENDMENT AND MODIFICATION

This Agreement can only be amended or modified by a writing signed by both Parties.

15. **ENTIRE AGREEMENT**

This Agreement, including any incorporated tariff schedules and rules, contains the entire agreement and understanding between the Parties, their agents, and employees as to the subject matter of this Agreement. Each party also represents that in entering into this Agreement, it has not relied on any promise, inducement, representation, warranty, agreement or other statement not set forth in this Agreement or in the incorporated tariff schedules and rules.

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Issued by

Advice Letter No.	61-E	Gregory S. Sorensen	Date Filed	August 23, 2016
-		Name		-
Decision No		President	Effective	<u>September 22, 2016</u>
		Title		
			Resolution	Nο

16.	SIGNATURES							
	IN WITNESS WHEREOF, the Parties hereto have caused two originals of this Agreement to be executed by their duly authorized representatives. This Agreement is effective as of the last date set forth below.							
	EP NAME		LIBERTY UTILITIES (CALPECO ELECTRIC) LI) LLC		
	By:	SAMPLE	By:	SAMPLE				
	Nam		Name:					
	Title:		Title:					
	Date _		Date:					

President

Title

Effective September 22, 2016

Resolution No.

Decision No._____

LIBERTY UTILITIES (CALPECO SOUTH LAKE TAHOE, CALIFOR	ELECTRIC) LLC NIA	CPLICS	heet No. 333K	
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Advice Letter No. 61-E	Gregory S. Sor	ensen Date Filed	August 23, 2016	(N
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	Title			

Resolution No.

LIBERTY UTILITIES (CALPECC SOUTH LAKE TAHOE, CALIFO		CPUC Sheet No. 333L CPUC Sheet No.	
			(N)
	APPENDIX B		
	RULES: "2" and "2	1"	
	TARIFF SCHEDULE: "S"-	Standby	
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(Note: Liberty's ta	ariffs are included for referenc	e only and shall at all times be	
subject to	such changes or modificatio	ns by the CPUC as the	
CPUC may, fr	om time to time, direct in the e	exercise of its jurisdiction.)	
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Advice Letter No. 61-E	Issued by Gregory S. Sorense Name	n Date Filed <u>August 23, 2016</u>	(N
Decision No	President Title	Effective September 22, 2016	

Resolution No.

OUTH LAKE TAHOE, CALIFO	PRNIA <u>Original</u> Canceling	CPUC S	heet No. 333M heet No.	
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Resolution No.

REDLINED VERSION OF TARIFF SHEETS

Canceling 1st 2nd Revised CPUC Sheet No. 269

2nd-3rd Revised CPUC Sheet No. 269

Resolution No.

RULE 21 **GENERATING FACILITY INTERCONNECTIONS**

Α. APPLICABILITY AND INTRODUCTION

- 1. Applicability. This Rule describes the interconnection, operating and metering requirements for Generating Facilities that are intended to be connected to the Distribution System over which the California Public Utilities Commission (CPUC) has jurisdiction. Subject to the requirements of this Rule, Liberty Utilities (CalPeco Electric) LLC ("Liberty") will allow the interconnection of Generating Facilities with its Distribution System.
- 2. Definitions. Capitalized terms used in this Rule, and not otherwise defined, shall have the meaning ascribed to such terms in Section H. The definitions in the Rule shall only apply to this Rule and shall not apply to Liberty's other tariffs.
- 3. Enabling Documents. It is contemplated that the Applicant will be required to execute various enabling documents, such as the Application and Interconnection Agreement. Pro forma Interconnection Agreements for Electricity Producers, both non-exporting and exporting, are provided. Such documents shall be in the form on file with the CPUC, as may be amended from time to time.

B. GENERAL RULES, RIGHTS AND OBLIGATIONS

- 1. Authorization Required to Interconnect. An Electricity Producer must comply with this Rule, form an Interconnection Agreement with Liberty, and receiveLibertyLiberty's express written permission to interconnect before connecting or operating a Generating Facility in parallel with Liberty's Distribution System. Liberty shall apply this Rule in a non-discriminatory manner and shall not unreasonably withhold its permission to interconnect an Electric Producer's Generating Facility.
- 2. Separate Arrangements Required for Other Services. An Electricity Producer requiring other electric services from Libertyincluding, but not limited to, Distribution Service provided by Liberty during periods of curtailment or interruption of a Generating Facility, must enter into separate arrangements with Liberty for such services in accordance with CPUC approved tariffs.
- 3. Transmission Service Not Provided with Interconnection. Interconnection with Liberty's Distribution System under this Rule does not provide an Electricity Producer any rights to utilize Liberty's Distribution System for the transmission or distribution of electric power, nor does it limit those rights.

(Continued) Michael R SmartGregory S. Sorensen Date Filed Advice Letter No. <u>2861</u>-E **August** 23, 2016July 15, 2013 Name Decision No.____ President _____ Effective Septemer 22, 2016 July 15, 2013 Title

SOUTH LAKE TAHOÈ, CALIFORNIA <u>2nd-3rd Revised</u> CPUC Sheet No. 323

Canceling 4st 2nd Revised CPUC Sheet No. 323

CPUC Sheet No. 323

CPUC Sheet No. 323

PROPOSED

GENERATING FACILITY

INTERCONNECTION AGREEMENT (NON-

EXPORT)

This Generating Facility Interconnection Agreement ("Agreement") is entered into by and between Electrical Producer's Name ("Electricity Producer" or "EP"), and Liberty Utilities (CalPeco Electric) LLC ("Liberty"). EP and Liberty are sometimes also referred to in this Agreement jointly as "Parties" or individually as "Party."

In consideration of the mutual promises and obligations stated in this Agreement and its attachments, the Parties agree as follows:

1. SCOPE AND PURPOSE

- 1.1 This Agreement provides for EP to interconnect and operate a Generating Facility in parallel with Liberty's Distribution System to serve the electrical loads connected to the electric service account that Liberty uses to interconnect EP's Generating Facility (or, where permitted under Section 218 of the California Public Utilities Code, the electric loads of an on-site or neighboring party lawfully connected to EP's Generating Facility through EP's circuits).
- Purpose. This Agreement incorporates in its entirety Liberty's California Public Utilities Commission ("CPUC") approved Electric Rule 21 ("Rule 21"), subject to any modifications the CPUC may direct in the exercise of its jurisdiction. This Agreement governs the terms and conditions under which the EP's Generating Facility will interconnect with, and operate in parallel with, the Liberty Distribution System. In the event of inconsistency between this Agreement and the terms of Rule 21, the provisions of Rule 21 shall control.
- 1.3 No Agreement to Purchase of Deliver Power. This Agreement does not constitute an agreement by Liberty either to purchase or to deliver the EP's power. The purchase or delivery of power and other services that the EP may require will be covered under separate agreements, if any. The EP will be responsible for separately making all necessary arrangements (including scheduling) for delivery of electricity.
- 1.4. <u>Limitations</u>. <u>Nothing in this Agreement is intended to affect any other agreement between Liberty and the EP.</u>

2. SUMMARY AND DESCRIPTION OF EP's GENERATING FACILITY

- 2.1 A description of the Generating Facility, including a summary of its significant components and a single-line diagram showing the general arrangement of how EP's Generating Facility and loads are interconnected with Liberty's Distribution System, is attached to and made a part of this Agreement as Appendix A.
- 2.2 Generating Facility identification number: _____ (Assigned by Liberty)
- 2.3 Liberty's customer electric service account number: _____ (Assigned by Liberty)

Issued by

Advice Letter No. 6128-E Gregory S. Sorensen MIchael R. Smart Date Filed July 15, 2013 August 23, 2016

Decision No. President Effective September 22, 2016 July 15, 2013

Resolution No.

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LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling Canceling CPUC Sheet No. 323A CPUC Sheet No. 323

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Decision No.	. <u>-</u>	l	President	Effective	September 22	, 2016 July 1
2013			Title	.	.1	
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2nd 3rd Revised CPUC Sheet No. 324

Canceling 1st 2nd Revised CPUC Sheet No. 324

2. SUMMARY AND DESCRIPTION OF EP'S GENERATING FACILITY (Continued)

- 2.8 For the purpose of securing the Competition Transition Charge exemption available under Section 372 of the California Public Utilities Code ("PUC"). EP hereby declares that the Generating Facility o does / o does not meet the requirements for "Cogeneration" as such term is used in Section 218.5 of the California Public Utilities Code.
- 2.92.8 The Generating Facility's expected date of Initial Operation is The expected date of Initial Operation shall be within two years of the date of this Agreement.

3. **DOCUMENTS INCLUDED; DEFINED TERMS**

- 3.1 This Agreement includes the following exhibits which are specifically incorporated herein and made a part of this Agreement by this reference:
 - Appendix A- Description of Generating Facility and Single-Line Diagram
 - Appendix B- Copies of Rules 2 and 21 and other selected rules and tariffs of Liberty
 - Appendix C (When applicable) Copy of Interconnection Facility Financing and Ownership Agreement
- 3.2 When initially capitalized, whether in the singular or in the plural, the terms used herein shall have the meanings assigned to them either in this Agreement or in Rule 21 of Liberty's tariffs.

4. **TERM AND TERMINATION**

- 4.1 This Agreement shall become effective as of the last date entered in Section 16, below. The Agreement shall continue in full force and effect until the earliest date that one of the following events occurs:
 - (a) The Parties agree in writing to terminate the Agreement; or
 - (b) At 12:01 A.M. on the 61st-31st day after EP or Liberty provides written Notice (pursuant to Section 9, below) to the other Party of EP's or Liberty's intent to terminate this Agreement.
- 4.2 EP may elect to terminate this Agreement pursuant to the terms of Section 4.1(b) for any reason. Liberty may elect to terminate this Agreement pursuant to the terms of Section 4.1(b) for one or more of the following reasons:
 - (a) A change in applicable rules, tariffs, and regulations, as approved or directed by the CPUC, or a change in any local, state or federal law, statute or regulation, either of which materially alters or otherwise affects Liberty's ability or obligation to perform Liberty's duties under this Agreement; or,

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Advic <mark>e Letter No. <u>6128</u>-E</mark>	Gregory S. Sorensen Mic	hael R Smart	Date Filed	July 15,
2013 August 23, 2016				
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2013	Title	Resolution	. No	

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SOUTH LAKE TAHOE, CALIFORNIA

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Canceling 4st-2 Revised CPUC Sheet No. 325

CPUC Sheet No. 325

CPUC Sheet No. 325

TERM AND TERMINATION (Continued)

- (b) EP fails to take all corrective actions specified in Liberty's Notice that EP's Generating Facility is out of compliance with the terms of this Agreement within the time frame set forth in such Notice: or.
- (c) EP fails to interconnect and operate the Generating Facility per the terms of this Agreement prior to 120 days after the date set forth in Section 2.9, above, as the Generating Facility's expected date of Initial Operation; or,
- (d) EP abandons the Generating Facility. Liberty shall deem the Generating Facility to be abandoned if Liberty determines, in its sole opinion, the Generating Facility is non-operational and EP does not provide a substantive response to Liberty's Notice of intent to terminate this Agreement as a result of EP's apparent abandonment of the Generating Facility affirming EP's intent and ability to continue to operate the Generating Facility.
- 4.3 Notwithstanding any other provisions of this Agreement, Liberty shall have the right to unilaterally <u>file withsubmit to</u> the CPUC, pursuant to the CPUC's rules and regulations, <u>an application a pleading seeking the authority</u> to terminate this Agreement.
- 4.4 Any agreement attached to and incorporated into this Agreement shall terminate concurrently with this Agreement unless the Parties have agreed otherwise in writing.
- 4.5 Upon termination of this Agreement, the Generating Facility will be disconnected from the Liberty Distribution System. All costs required to effectuate such disconnection shall be borne by the terminating Party, unless such termination resulted from the nonterminating Party's Default of this Agreement or such nonterminating Party otherwise is responsible for these costs under this Agreement.

5. GENERATING FACILITY OPERATION AND CERTIFICATION REQUIREMENTS

- 5.1 Requirements for Parallel Operation. Liberty has the right to provide requirements, consistent with Good Utility Practices, that EP must meet before Liberty authorizes the Generating Facility to initiate parallel operation with the Liberty Distribution System.
- <u>Parallel Operation Obligations. Once Liberty has authorized the Generating Facility to commence parallel operation, the EP shall abide by all rules and procedures pertaining to the parallel operation of the Generating Facility in the applicable balancing authority area, including, but not limited to the rules and procedures concerning the operation of generation set forth in Rule 21.</u>

Issued by

Title

Advice Letter No. 6128-E Gregory S. Sorensen Michael R. Smart Date Filed July 15, 2013 August 23, 2016

Name

Decision No. President Effective July 15, 2013 September 22,

2016

Resolution No.

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	S (CALDECO ELECTRIC) LLC
SOUTH LAKE TAH	S (CALPECO ELECTRIC) LLC HOE, CALIFORNIA Canceling 1st 2 Revised CPUC Sheet No. 325A CPUC Sheet No. 325
5.1 <u>5</u>	The electric power produced by EP's Generating Facility shall be used solely to serve electrical loads connected to the electric service account that Liberty uses to interconnect EP's Generating Facility (or, where permitted under Section 218 of the PUC, the electric loads of an on-site or neighboring party lawfully connected to EP's Generating Facility through EP's circuits). EP shall attempt in good faith to regulate the electric power output of EP's Generating Facility so as to prevent the flow of electric energy from the Generating Facility to Liberty's electric system. Unless otherwise agreed upon in writing by the Parties, this Agreement does not provide for, nor otherwise require Liberty to receive, purchase, transmit, distribute, or store the electrical power produced by EP's Generating Facility.
5. <u>4</u> 2	
	(Continued)
Advice Letter No 2013 August 23, 2	Issued by <u>6128-E Gregory S. SorensenMichael R. Smart</u> Date Filed <u>July 15</u> .

Decision No. _____ President Effective <u>July 15, 2013 September 22, 2016 _____</u>

Resolution No.

SOUTH LAKE TAHOE, CALIFORNIA

Canceling 1st 2nd Revised CPUC Sheet No. 326

2nd 3rd Revised CPUC Sheet No. 326

5. **GENERATING FACILITY OPERATION AND CERTIFICATION REQUIREMENTS** (Continued)

5.42 (Continued)

If at any time during the term of this Agreement Liberty determines in its sole discretion that EP's Generating Facility may no longer meet the Cogeneration Requirements, Liberty may require EP to provide evidence that its Generating Facility continues to meet the Cogeneration Requirements within 15 business days of Liberty's request for such evidence. Additionally, Liberty may periodically (typically, once per year) inspect EP's Generating Facility and/or require documentation from EP to monitor the Generating Facility's compliance with Section 218.5 of the PUC. If Liberty determines in its sole judgment that EP either failed to provide evidence in a timely manner or that it provided insufficient evidence that its Generating Facility continues to meet the Cogeneration Requirements, then the Cogeneration status of the Generating Facility shall be deemed ineffective until such time as EP again demonstrates to Liberty's reasonable satisfaction that the Generating Facility meets the requirements for a Cogeneration facility (the "Status Change").

- 5.42.1 Liberty shall revise its records and the administration of this Agreement to reflect the Status Change and provide Notice to EP of the Status Change pursuant to Section 9.1 below. This Notice shall specify the effective date of the Status Change. This date shall be the first day of the calendar year for which Liberty determines in its sole discretion that the Generating Facility first ceased to meet the Cogeneration Requirements. Liberty's Notice shall include an invoice for Competition Transition Charges ("CTCs") that were not previously billed during the period between the effective date of the Status Change and the date of the Notice in reliance upon EP's representations that the Generating Facility complied with the Cogeneration Requirements and therefore was eligible for the exemption from CTCs available under Section 372 of the PUC.
- 5.42.2 Any amounts to be paid or refunded by EP, as may be invoiced by Liberty pursuant to the terms of Section 5.2, shall be paid to Liberty within 30 days of EP's receipt of such invoice.

6. INTERCONNECTION FACILITIES

6.1 EP and/or Liberty, as appropriate, shall provide Interconnection Facilities that adequately protect Liberty's Distribution System, personnel, and other persons from damage or injury, which may be caused by the operation of EP's Generating Facility.

	Issued by		
Advic <mark>e Letter No. <u>2861</u>-E</mark>	Michael R. SmartGregory S. Sorensen	Date Filed	July 15 .
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Resolution No.

Canceling 1st 2nd Revised

2nd 3rd Revised CPUC Sheet No. 327 CPUC Sheet No. 327

INTERCONNECTION FACILITIES (Continued) 6.

- EP shall be solely responsible for the costs, design, purchase, construction, 6.2 operation, and maintenance of the Interconnection Facilities that EP owns.
- 6.3 If the provisions of Liberty's Rule 21, or any other tariff or rule approved by the CPUC, requires Liberty to own and operate a portion of the Interconnection Facilities, EP and Liberty shall promptly execute an Interconnection Facilities Financing and Operation Agreement that establishes and allocates responsibility for the design, installation, operation, maintenance, and ownership of the Interconnection Facilities. This Interconnection Facilities Financing and Operation Agreement shall be attached to and made a part of this Agreement as Appendix C.

LIMITATION OF LIABILITY 7.

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Aagreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages of any kind whatsoever.

8. **INSURANCE**

- 8.1 In connection with EP's performance of its duties and obligations under this Agreement, EP shall maintain, during the term of the Agreement, general liability insurance with a combined single limit of not less than:
 - (a) Two million dollars (\$2,000,000) for each occurrence if the Gross Nameplate Rating of EP's Generating Facility is greater than one hundred (100) kW;
 - (b) One million dollars (\$1,000,000) for each occurrence if the Gross Nameplate Rating of EP's Generating Facility is greater than twenty (20) kW and less than or equal to one hundred (100) kW; and
 - (c) Five hundred thousand dollars (\$500,000) for each occurrence if the Gross Nameplate Rating of EP's Generating Facility is twenty (20) kW or less.
 - (d) Two hundred thousand dollars (\$200,000) for each occurrence if the Gross Nameplate Rating of EP's Generating Facility is ten (10) kW or less and EP's Generating Facility is connected to an account receiving residential service from Liberty.

Such general liability insurance shall include coverage for "Premises-Operations, Owners and Contractors Protective, Products/Completed Operations Hazard, Explosion, Collapse, Underground, Contractual Liability, and Broad Form Property Damage including Completed Operations."

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	Issued by			
Advic <mark>e Letter No. <u>2861-E</u></mark>	Michael R. SmartGregory S	. Sorensen	Date Filed _	August
23, 2016 Michael R Smart				
	Name			
Decision No	President	Effective	September 22,	2016 July 15,
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8.	INSURANCE	(Continuea)

- The general liability insurance required in Section 8.1 shall, by endorsement to the policy or policies, (a) include Liberty as an additional insured; (b) contain a severability of interest clause or cross-liability clause; (c) provide that Liberty shall not by reason of its inclusion as an additional insured incur liability to the insurance carrier for payment of premium for such insurance; and (d) provide for thirty (30) calendar days' written notice to Liberty prior to cancellation, termination, alteration, or material change of such insurance.
- If EP's Generating Facility is connected to an account receiving residential service from Liberty and the requirement of Section 8.2(a) prevents EP from obtaining the insurance required in Section 8.1, then upon EP's written Notice to Liberty in accordance with Section 9.1, the requirements of Section 8.2(a) shall be waived.
- Evidence of the insurance required in Section 8.2 shall state that coverage provided 8.43 is primary and is not in excess to or contributing with any insurance or selfinsurance maintained by Liberty.
- 8.54 EP shall furnish the required insurance certificates and endorsements to Liberty prior to Initial Operation of the Generating Facility. Thereafter, Liberty shall have the right to periodically inspect or obtain a copy of the original policy or policies of insurance.
- 8.65 If EP is self-insured with an established record of self-insurance, EP may comply with the following in lieu of Sections 8.1 through 8.43:
 - EP shall provide to Liberty, at least thirty (30) calendar days prior to the (a) date of Initial Operation, evidence of an acceptable plan to self-insure to a level of coverage equivalent to that required under Section 8.1.
 - (b) If EP ceases to self-insure to the level required hereunder, or if EP are unable to provide continuing evidence of EP's ability to self-insure, EP agrees to immediately obtain the coverage required under Section 8.1.
- 8.76 All insurance certificates, statements of self insurance, endorsements, cancellations, terminations, alterations, and material changes of such insurance shall be issued and submitted to the following:

Liberty Uti Attention:	Electric) LLC	
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	(Continued)	

		issued by		
dvice Letter No.	28 61-E	Michael R. SmartGregory S. Sorensen	_ Date Filed	<u>July 15</u>

2013Åugust 23, 2016 Decision No.____

2016

Name President

Effective

July 15, 2013September 22,

Title

Resolution No.

(T)

This Generating Facility Interconnection Agreement ("Agreement") is entered into by and between Electrical Producer's Name ("Electricity Producer" or "EP"), and Liberty Utilities (CalPeco Electric) LLC ("Liberty"). EP and Liberty are sometimes also referred to in this Agreement jointly as "Parties' or individually as "Party."

<u>In consideration of the mutual promises and obligations stated in this Agreement and its attachments, the Parties agree as follows:</u>

1. SCOPE AND PURPOSE

- 1.1 This Agreement provides for EP to interconnect and operate a Generating Facility in parallel with Liberty's Distribution System: (i) to serve the electrical loads connected to the electric service account that Liberty uses to interconnect EP's Generating Facility (or, where permitted under Section 218 of the California Public Utilities Code, the electric loads of an on-site or neighboring party lawfully connected to EP's Generating Facility through EP's circuits); and (ii) in instances in which the generation from EP's Generating Facility exceeds EP's electrical loads to export such excess energy into Liberty's Distribution System.
- Purpose. This Agreement incorporates in its entirety Liberty's California Public Utilities
 Commission ("CPUC") approved Electric Rule 21 ("Rule 21"), subject to any
 modifications the CPUC may direct in the exercise of its jurisdiction. This
 Agreement governs the terms and conditions under which the EP's Generating
 Facility will interconnect with, and operate in parallel with, the Liberty Distribution
 System. In the event of inconsistency between this Agreement and the terms of
 Rule 21, the provisions of Rule 21 shall control.
- 1.3 No Agreement to Purchase of Deliver Power. This Agreement does not constitute an agreement by Liberty either to purchase or to deliver the EP's power. The purchase or delivery of power and other services that EP may require will be covered under separate agreements, if any. The EP will be responsible for separately making all necessary arrangements (including scheduling) for delivery of electricity.
- 1.4. Limitations. Nothing in this Agreement is intended to affect any other agreement between Liberty and the EP.

2. SUMMARY AND DESCRIPTION OF EP's GENERATING FACILITY

- 2.1 A description of the Generating Facility, including a summary of its significant components and a single-line diagram showing the general arrangement of how EP's Generating Facility and loads are interconnected with Liberty's Distribution System, is attached to and made a part of this Agreement as Appendix A.
- 2.2 Generating Facility identification number: (Assigned by Liberty)

		Issued by		
Advice Letter No.	61-E	Gregory S. Sorensen	Date Filed	August 23, 2016
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Decis <mark>ion No.</mark>		President	Effective	September 22, 2016
		Title		
		Resolution	No.	

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	2.3	Liberty's customer electric service account number: (Assigned by				
		Liberty				
	2.4	Name and address used by Liberty to locate the electric service account used to interconnect the Generating Facility with Liberty's Distribution System:				
		interconnect the Generating Facility with Liberty's distribution System.				
	2.5	The Gross Nameplate Rating of the Generating Facility is: kW.				
	2.6	The Net Nameplate Rating of the Generating Facility is kW.				
	2.7	The expected annual energy production of the Generating Facility is kWh.				
	2.8	Notwithstanding any other provision of this Agreement, in no event and at no time				
		shall EP seek to deliver to the Liberty Distribution System more than the KW amoun				
		set forth in Section 2.6 and Liberty shall have no obligation to accept into the Liberty Distribution System more than such amount.				
	2.9	The Generating Facility's expected date of Initial Operation is				
		The expected date of Initial Operation shall be within two years of the date of this				
	DOG	Agreement.				
3.		This Agreement includes the following exhibits which are enceificelly incorporated				
	3.1	This Agreement includes the following exhibits which are specifically incorporated herein and made a part of this Agreement by this reference:				
		Appendix A- Description of Generating Facility and Single-Line Diagram				
		Appendix B- Copies of Rules 2 and 21 and other selected rules and tariffs of Liberty				
		Appendix C (When applicable) Copy of Interconnection Facility Financing and Ownership Agreement				
	3.2	When initially capitalized, whether in the singular or in the plural, the terms used				
		herein shall have the meanings assigned to them either in this Agreement or in Rule 21 of Liberty's tariffs.				
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. TERM AND TERMINATION

- 4.1 This Agreement shall become effective as of the last date entered in Section 16, below. The Agreement shall continue in full force and effect until the earliest date that one of the following events occurs:
 - (a) The Parties agree in writing to terminate the Agreement; or
 - (b) At 12:01 A.M. on the 31st day after EP or Liberty provides written Notice (pursuant to Section 9, below) to the other Party of EP's or Liberty's intent to terminate this Agreement.
- 4.2 EP may elect to terminate this Agreement pursuant to the terms of Section 4.1(b) for any reason. Liberty may elect to terminate this Agreement pursuant to the terms of Section 4.1(b) for one or more of the following reasons:
 - (a) A change in applicable rules, tariffs, and regulations, as approved or directed by the CPUC, or a change in any local, state or federal law, statute or regulation, either of which materially alters or otherwise affects Liberty's ability or obligation to perform Liberty's duties under this Agreement; or,
 - (b) EP fails to take all corrective actions specified in Liberty's Notice that EP's

 Generating Facility is out of compliance with the terms of this Agreement within the time frame set forth in such Notice; or,
 - (c) EP fails to interconnect and operate the Generating Facility per the terms of this Agreement prior to 120 days after the date set forth in Section 2.9, above, as the Generating Facility's expected date of Initial Operation; or,
 - (d) EP abandons the Generating Facility. Liberty shall deem the Generating Facility to be abandoned if Liberty determines, in its sole opinion, the Generating Facility is non-operational and EP does not provide a substantive response to Liberty's Notice of intent to terminate this Agreement as a result of EP's apparent abandonment of the Generating Facility affirming EP's intent and ability to continue to operate the Generating Facility.
- 4.3 Notwithstanding any other provisions of this Agreement, Liberty shall have the right to unilaterally submit to the CPUC, pursuant to the CPUC's rules and regulations, a pleading seeking the authority to terminate this Agreement.
- 4.4 Any agreement attached to and incorporated into this Agreement shall terminate concurrently with this Agreement unless the Parties have agreed otherwise in writing.
- 4.5 Upon termination of this Agreement, the Generating Facility will be disconnected from the Liberty Distribution System. All costs required to effectuate such disconnection shall be borne by the terminating Party, unless such termination resulted from the nonterminating Party's Default of this Agreement or such nonterminating Party otherwise is responsible for these costs under this Agreement.

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Issued by						
Advice Letter No. 61-E	Gregory S. Sorensen	Date Filed	August 23, 2016			
	<u>Name</u>		-			
Decision No.	President	Effective	September 22, 2016			
	<u>Title</u>					
	Resolution No.					

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- 5.1 Requirements for Parallel Operation. Liberty has the right to provide requirements, consistent with Good Utility Practices, that EP must meet before Liberty authorizes the Generating Facility to initiate parallel operation with the Liberty Distribution System.
- 5.2 Parallel Operation Obligations. Once Liberty has authorized the Generating Facility to commence parallel operation, the EP shall abide by all rules and procedures pertaining to the parallel operation of the Generating Facility in the applicable balancing authority area, including, but not limited to the rules and procedures concerning the operation of generation set forth in Rule 21.
- 5.3 The electric power produced by EP's Generating Facility shall be used solely to (i)

serve electrical loads connected to the electric service account that Liberty uses to interconnect EP's Generating Facility (or, where permitted under Section 218 of

the PUC, the electric loads of an on-site or neighboring party lawfully connected to

EP's Generating Facility through EP's circuits); or (ii) be delivered, consistent with the other terms of this Agreement, to the Liberty Distribution System.

Unless otherwise agreed upon in writing by the Parties, this Agreement does not provide for, nor otherwise require Liberty to purchase, transmit, distribute, or store the electrical power produced by EP's Generating Facility.

5.4 If EP declares that its Generating Facility meets the requirements for "Cogeneration" as such term is used in Section 218.5 of the PUC (or any successor

definition of "Cogeneration") ("Cogeneration Requirements"), EP warrants that, beginning on the date of Initial Operation and continuing throughout the term of this

Agreement, its Generating Facility shall continue to meet such Cogeneration Requirements. If EP becomes aware that its Generating Facility has ceased to meet the Cogeneration Requirements, EP shall promptly provide Liberty with Notice of such change pursuant to Section 9.1 below.

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Decision No.	President	Effective	September 22, 2016
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5.	GENERAT	If at any time during the term of this Agrediscretion that EP's Generating Facility in Requirements, Liberty may require EP to Facility continues to meet the Cogeneration of Liberty's request for such evidence. A (typically, once per year) inspect EP's Goudocumentation from EP to monitor the Goudocumentation from EP to monit	eement Liberty determines in its sole may no longer meet the Cogeneration o provide evidence that its Generating tion Requirements within 15 Business Days Additionally, Liberty may periodically senerating Facility and/or require Generating Facility's compliance with termines in its sole judgment that EP ely manner or that it provided insufficient attitus of the Generating Facility shall be again demonstrates to Liberty's ting Facility meets the requirements for a jee'). Indeed the administration of this Agreement to rovide Notice to EP of the Status Change This Notice shall specify the effective date of all be the first day of the calendar year for olde discretion that the Generating Facility	
	6. INT 6.1 6.2 6.3	operation, and maintenance of the Interce If the provisions of Liberty's Rule 21, or a CPUC, requires Liberty to own and oper Facilities, EP and Liberty shall promptly Financing and Operation Agreement that the design, installation, operation, maintenance Interconnection Facilities. This Interconnection	System, personnel, and other persons aused by the operation of EP's ests, design, purchase, construction, connection Facilities that EP owns. any other tariff or rule approved by the rate a portion of the Interconnection execute an Interconnection Facilities at establishes and allocates responsibility for	<u>r</u> (1
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7. LIMITATION OF LIABILITY

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages of any kind whatsoever.

8. INSURANCE

- 8.1 In connection with EP's performance of its duties and obligations under this

 Agreement, EP shall maintain, during the term of the Agreement, general liability
 insurance with a combined single limit of not less than:
 - (a) Two million dollars (\$2,000,000) for each occurrence if the Gross Nameplate Rating of EP's Generating Facility is greater than one hundred (100) kW;
 - (b) One million dollars (\$1,000,000) for each occurrence if the Gross Nameplate Rating of EP's Generating Facility is greater than twenty (20) kW and less than or equal to one hundred (100) kW; and
 - (c) Five hundred thousand dollars (\$500,000) for each occurrence if the Gross Nameplate Rating of EP's Generating Facility is twenty (20) kW or less.
 - (d) Two hundred thousand dollars (\$200,000) for each occurrence if the Gross

 Nameplate Rating of EP's Generating Facility is ten (10) kW or less and EP's

 Generating Facility is connected to an account receiving residential service from Liberty.

Such general liability insurance shall include coverage for "Premises-Operations, Owners and Contractors Protective, Products/Completed Operations Hazard, Explosion, Collapse, Underground, Contractual Liability, and Broad Form Property Damage including Completed Operations."

- 8.2 The general liability insurance required in Section 8.1 shall, by endorsement to the policy or policies, (a) include Liberty as an additional insured; (b) contain a severability of interest clause or cross-liability clause; (c) provide that Liberty shall not by reason of its inclusion as an additional insured incur liability to the insurance carrier for payment of premium for such insurance; and (d) provide for thirty (30) calendar days' written notice to Liberty prior to cancellation, termination, alteration, or material change of such insurance.
- 8.3 Evidence of the insurance required in Section 8.2 shall state that coverage provided is primary and is not in excess to or contributing with any insurance or self-insurance maintained by Liberty.

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Issued by			
Advice Letter No. 61-E	Gregory S. Sorensen	Date Filed	August 23, 2016
	<u>Name</u>		
Decision No.	President	Effective	September 22, 2016
	<u>Title</u>		•
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8.4	EP shall furnish the required insurance certificates and endorsements to Liberty prior to Initial Operation of the Generating Facility. Thereafter, Liberty shall have the right to periodically inspect or obtain a copy of the original policy or policies of insurance.
8.5	If EP is self-insured with an established record of self-insurance, EP may comply with the following in lieu of Sections 8.1 through 8.3:
	(a) EP shall provide to Liberty, at least thirty (30) calendar days prior to the date of Initial Operation, evidence of an acceptable plan to self-insure to a level of coverage equivalent to that required under Section 8.1.
	(b) If EP ceases to self-insure to the level required hereunder, or if EP are unable to provide continuing evidence of EP's ability to self-insure, EP agrees to immediately obtain the coverage required under Section 8.1.
8.6	All insurance certificates, statements of self insurance, endorsements, cancellations, terminations, alterations, and material changes of such insurance shall be issued and submitted to the following:
	Liberty Utilities (CalPeco Electric) LLC Attention:

Issued by			
Advice Letter No. 61-E	Gregory S. Sorensen	Date Filed	August 23, 2016
	Name_		-
Decision No.	President	Effective	September 22, 2016
	<u>Title</u>		
	Resolution I	No.	

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9. NOTICES

9.1 Any written notice, demand, or request required or authorized in connection with this Agreement ("Notice") shall be deemed properly given if delivered in person or sent by first class mail, postage prepaid, to the person specified below:

	If to Liberty: Liberty Utilities (CalPeco Electric) LLC
	Attention:
	Phone: ()
	FAX: ()
If to EP:	EP Name
	Address:
	City:
	Phone: ()
	FAX· ()

- 9.2 A Party may change its address for Notices at any time by providing the other Party Notice of the change in accordance with Section 9.1.
- 9.3 The Parties may also designate operating representatives to conduct the daily communications, which may be necessary or convenient for the administration of this Agreement. Such designations, including names, addresses, and phone numbers may be communicated or revised by one Party's Notice to the other.

10. REVIEW OF RECORDS AND DATA

Liberty shall have the right to review and obtain copies of EP's operations and maintenance records, logs, or other information such as, unit availability, maintenance outages, circuit breaker operation requiring manual reset, relay targets and unusual events pertaining to EP's Generating Facility or its interconnection with Liberty's Distribution System.

11. ASSIGNMENT

EP shall not voluntarily assign its rights nor delegate its duties under this Agreement without Liberty's written consent. Any assignment or delegation EP makes without Liberty's written consent shall not be valid. Liberty shall not unreasonably withhold its consent to EP's assignment of this Agreement.

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Advice Letter No.	61-E	Gregory S. Sorensen	Date Filed	August 23, 2016
		Name		-
Decision No.		President	Effective	September 22, 2016
		<u>Title</u>		•
		Resolution	No.	

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CPUC Sheet No.

12. NON-WAIVER

None of the provisions of this Agreement shall be considered waived by a Party unless such waiver is given in writing. The failure of a Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement or to take advantage of any of its rights hereunder shall not be construed as a waiver of any such provisions or the relinquishment of any such rights for the future, but the same shall continue and remain in full force and effect.

13. GOVERNING LAW, JURISDICTION OF CPUC, INCLUSION OF LIBERTY'S TARIFFS AND RULES

- This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California without giving effect to choice of law provisions that might apply to the law of a different jurisdiction.
- 13.2 This Agreement shall, at all times, be subject to such changes or modifications by the CPUC as it may from time to time direct in the exercise of its jurisdiction.
- 13.3 The interconnection and services provided under this Agreement shall at all times

 be subject to the terms and conditions set forth in the tariff schedules and rules
 applicable to the electric service provided by Liberty, which tariff schedules and rules are
 hereby incorporated into this Agreement by this reference.
- 13.4 Notwithstanding any other provisions of this Agreement, Liberty shall have the right to unilaterally file with the CPUC, pursuant to the CPUC's rules and regulations, an application for change in rates, charges, classification, service, tariff or rule or any agreement relating thereto.

14. AMENDMENT AND MODIFICATION

This Agreement can only be amended or modified by a writing signed by both Parties.

15. ENTIRE AGREEMENT

This Agreement, including any incorporated tariff schedules and rules, contains the entire agreement and understanding between the Parties, their agents, and employees as to the subject matter of this Agreement. Each party also represents that in entering into this Agreement, it has not relied on any promise, inducement, representation, warranty, agreement or other statement not set forth in this Agreement or in the incorporated tariff schedules and rules.

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Issued by			
Advice Letter No. 61-E	Gregory S. Sorensen	Date Filed	August 23, 2016
	Name		-
Decision No.	President	Effective	September 22, 2016
	<u>Title</u>		•
	Resolution	No.	

Canceling	CPUC Sheet No.
6. SIGNATURES	
	arties hereto have caused two originals of this neir duly authorized representatives. This Agreement is
effective as of the last date set f	
EP NAME	LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
By: SAMPLE	By: SAMPLE
 <u>Nam</u>	Name:
Title:	Title:
<u>Date</u>	Date:

Issued by			
Advice Letter No. 61-E	Gregory S. Sorensen	Date Filed	August 23, 2016
	Name		-
Decision No.	President	Effective	September 22, 2016
	<u>Title</u>		•
Resolution No.			

10

LIBERTY UTILITIES (CALPECO ELECTRIC)) LLC	
SOUTH LAKE TAHOE, CALIFORNIA	<u>Original</u>	CPUC Sheet No. 333K
Cancelin	ng	CPUC Sheet No.

APPENDIX A

DESCRIPTION OF GENERATING FACILITY
AND SINGLE-LINE DIAGRAM,
(Provided by EP)

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Issued by			
Advice Letter No. 61-E	Gregory S. Sorensen	Date Filed	August 23, 2016
	Name		-
Decision No.	President	Effective	September 22, 2016
	<u>Title</u>		•
	Resolution No.		

(N)

I LAKE TAHOE, CAI	LIFORNIA <u>C</u> Canceling	Original	CPUC Sheet No. 333L CPUC Sheet No.
	<u>Al</u>	PPENDIX B	
	RULE	S: "2" and "2	<u>21"</u>
	TARIFF SCH	EDULE: "S"	- Standby
	TARIF	F SCHEDUL	ES:
(Note: Libert	y's tariffs are included	d for referen	ce only and shall at all times be
subje	ect to such changes o	or modification	ons by the CPUC as the
CPUC ma	ay, from time to time,	direct in the	exercise of its jurisdiction.)

Issued by			
Advice Letter No. 61-E	Gregory S. Sorensen	Date Filed	August 23, 2016
	Name		-
Decision No.	President	Effective	September 22, 2016
	<u>Title</u>		•
	Resolution No.		

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LIBERTY UTILITIES (CALPECO ELECTRIC) LLC	
SOUTH LAKE TAHOE, CALIFORNIA	Original	CPUC Sheet No
Canceli	ing	CPUC Sheet No

CPUC Sheet No. 333M CPUC Sheet No. (N)

APPENDIX C

(When Applicable)

INTERCONNECTION FACILITIES FINANCING AND OWNERSHIP AGREEMENT

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Issued by			
Advice Letter No. 61-E	Gregory S. Sorensen	Date Filed	August 23, 2016
	Name		-
Decision No.	President	Effective	September 22, 2016
	<u>Title</u>		•
	Resolution No.		